

# Oil Field Environmental Incident Summary

**Incident:** 20140706211519      **Date/Time of Notice:** 07/06/2014 21:15

**Responsible Party:** MESA OIL SERVICES LLC

**Well Operator:** MESA OIL SERVICES LLC

**Well Name:** SANDERS SWD #1

**Field Name:** CHARBONNEAU

**Well File #:** 7041

**Date Incident:** 7/6/2014      **Time Incident:** 06:00

**Facility ID Number:**

**County:** MCKENZIE

**Twp:** 149

**Rng:** 102

**Sec:** 4

**Qtr:**

**Location Description:**

**Submitted By:** Thomas Norman

**Received By:**

**Contact Person:** Thomas Norman  
1600 Broadway, Suite 1330  
Denver, CO 80202

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:** 1 Mile

**Distance Nearest Water Well:** 7 Mile

**Type of Incident:** Pipeline Leak

**Release Contained in Dike:** Yes - Within Dike

**Reported to NRC:** No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine	165	Barrels	165	Barrels		
Other						

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:**

**Clean Up Concluded:**

**Risk Evaluation:**

No immediate risk. Spilled fluids were contained by dike/containment area and subsequently vacuumed and transported to an alternate disposal facility.

**Areal Extent:**

**Potential Environmental Impacts:**

No potential environmental impacts.

**Action Taken or Planned:**

Spill contained in the primary dike/containment area. Valves on both sides of pipe were closed immediately upon discovery of rupture. Brine was vacuumed from ground and re-disposed of at an alternate facility. Ruptured fuse was repaired via gasket and new seal.

**Wastes Disposal Location:** Recovered fluids were disposed of at an alternate facility.

**Agencies Involved:****Updates**

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**Date:** 7/6/2014      **Status:** Reviewed - Assigned to Other Agency

**Author:** Roberts, Kris

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release, due to an on-location pipeline leak, remained on location within the diking, according to the report. NDIC retains oversight.